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JUN 5 1973

Licking Valley Rural Electric CSERVICE COMMISSION
Cooperative Corporation NGINEERING DIVISION

FOR Entire Area served
P.S.C. KY. NO.
Original Sheet No. 1
Cancelling P.S.C. KY. NO.
Sheet No. 1

RULES AND REGULATIONS

Under-ground construction

The Company will install underground distribution lines to a residential subdivision under the following conditions:

- 1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings.
- 2. Developer or owner of subdivision (may be required) to advance to the Company an amount equal to an "estimated average cost differential," if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded as soon as construction is completed and cost is determined.
- 3. The Company will construct underground distribution facilities in the subdivision adequate to render phase 120/240 Volt service.
- 4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
- 5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation and maintenance of its underground facilities.
- 6. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
 - 7. Estimated cost differential per foot of trench for residential service \$ 1.80 Estimated cost differential per foot of trench for primary service (if applicable) \$ 1.90
- 8. An additional \$10 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

DATE OF ISSUE	May 8, 1973	DATE	EFFECTIVE June	∍ 1, 1973	
month	day year	-	month	day	year
ISSUED BY LUE.	Generalon	nager	West Liberty	7, Ky. 41	472
name of	officer	title		address	

	For
,	P. S. C. No
	(ORIGINAL)SHEET No.
LICKING VALLEY R.E.C.C. WEST LIBERTY, KENTUCKY	(REVISED) CANCELLING P. S. C. No.
WEST LISTING ALEST TO CALL	(ORIGINAL) SHEET NO. (REVISED)

RULES AND REGULATIONS

A. GENERAL

1. SCOPE

This Schedule of Rules and Regulations is a part of all confitracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office.

2. REVISIONS

THESE RULES AND REGULATIONSMAY BE REVISED, AMENDED, SUPPLEMENTED OR OTHERWISE CHANGED FROM TIME TO TIME WITHOUT NOTICE.
SUCH CHANGES WHEN EFFECTIVE SHALL HAVE THE SAME FORCE AS THE
PRESENT RULES AND REGULATIONS. THE MEMBERS SHALL BE INFORMED
OF ANY CHANGES AS SOON AS POSSIBLE, AFTER ADOPTION BY THE
BOARD OF DIRECTORS, THROUGH THE COOPERATIVE S MONTHLY NEWSLETTER.

3. CONSUMER 'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

ALL METERS, SERVICE CONNECTIONS, AND OTHER EQUIPMENT FURNISHED BY THE COOPERATIVE SHALL BE, AND REMAIN, THE PROPERTY OF THE COOPERATIVE. THE MEMBER SHALL EXERCISE PROPER CARE TO PROTECT THE PROPERTY OF THE COOPERATIVE ON ITS PREMISES AND IN THE EVENT OF LOSS OR DAMAGE TO THE COOPERATIVE SPROPERTY ARISING FROM NEGLECT OF MEMBER TO CARE FOR SAME, THE COST OF NECESSARY REPAIRS OR REPLACEMENT SHALL BE PAID BY THE MEMBER.

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4. CONTINUITY OF SERVICE

THE COOPERATIVE SHALL USE REASONABLE DILIGENCE TO PROVIDE A CONSTANT AND UNINTERRUPTED SUPPLY OF ELECTRIC POWER AND ENERGY, BUT IF SUCH SUPPLY SHALL FAIL OR BE INTERRUPTED OR BECOME DEFECTIVE THROUGH ACT OF GOD, OR THE PUBLIC ENEMY, OR BY ACCIDENT, STRIKES, LABOR TROUBLES, OR BY ACTION OF THE ELEMENTS, OR INABILITY TO SECURE RIGHTS OF WAY OR OTHER PERMITS NEEDED, OR FOR ANY OTHER CAUSE BEYOND THE REASONABLE CONTROL OF THE COOPERATIVE, THE COOPERATIVE SHALL NOT BE LIABLE THEREFOR.

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

THE COOPERATIVE S ESTABLISHED LINES WILL NOT BE RELOCATED UNLESS THE EXPENSE FOR MOVING AND RELOCATING IS PAID BY THE MEMBER, EXCEPT IN INSTANCES WHERE IT WOULD BE TO THE ADVANTAGE OF THE COOPERATIVE TO MAKE SUCH RELOCATION.

6. SERVICES PERFORMED FOR MEMBERS

THE COOPERATIVE S PERSONNEL IS PROHIBITED FROM MAKING REPAIRS OR PERFORMING SERVICES TO THE MEMBERS EQUIPMENT OR
PROPERTY EXCEPT IN CASES OF EMERGENCY OR TO PROTECT THE
PUBLIC OR MEMBERS PERSON OR PROPERTY. WHEN SUCH EMERGENCY
SERVICES ARE PERFORMED, THE MEMBER SHALL BE CHARGED FOR
SUCH SERVICE AT THE RATE OF TIME AND MATERIAL.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

THE MEMBERSHIP FEE IN THE CORPORATION SHALL BE \$10.00 (TEN DOLLARS). ONE MEMBERSHIP MUST BE HELD IN CONNECT—
ION WITH EACH SEPARATE OR CONTIGUOUS PROPERTY FOR WHICH
SERVICE IS TAKEN AND FOR EACH DIFFERENT CLASS OF SERVICE
DESIRED; PROVIDED, HOWEVER, THAT COMMERCIAL AND RESIDENTIAL SERVICE MAY BE OBTAINED UPON ONE MEMBERSHIP OF THE COMMERCIAL ACTIVITY IS CARRIED ON IN THE RESIDENCE
OF THE OWNER.

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8. MEMBERSHIP FEE CONTINUED

THE MEMBERSHIP FEE WILL BE REFUNDED IF ALL BILLS ARE PAID OR APPLIED AGAINST ANY UNPAID BILLS OF THE MEMBER AT THE TIME SERVICE IS DISCONTINUED, WHICH WILL AUTO-MATICALLY TERMINATE THE MEMBERSHIP. SERVICE COVERED BY EACH MEMBERSHIP SHALL BE METERED AND BILLED SEPARATE-LY.

9. RIGHT OF ACCESS

THE COOPERATIVE'S IDENTIFIED EMPLOYEES SHALL HAVE ACCESS TO MEMBER'S PREMISES AT ALL REASONABLE TIMES FOR THE PURPOSE OF READING METER, TESTING, REPAIRING, REMOVING, OR EXCHANGING ANY AND ALL EQUIPMENT BELONGING TO THE COOPERATIVE.

10. MEMBER'S DISCONTINUANCE OF SERVICE

ANY MEMBER DESIRING SERVICE DISCONTINUED OR CHANGED FROM ONE LOCATION TO ANOTHER SHALL GIVE THE COOPERATIVE THREE (3) DAYS NOTICE IN PERSON OR IN WRITING PROVIDED SUCH NOTICE DOES NOT VIOLATE CONTRACTUAL OBLIGATIONS.

11. RECONNECTION CHARGES

The Cooperative will make no charge for connecting service to the member of premises for the initial installation of service. When a member has been disconnected for cause, if and when he is reconnected, such member shall pay a service charge of \$2.00. If any member has his service discontinued and then has it reconnected within three (3) months from the time the service was disconnected, such member shall pay a service charge of \$2.00. The service charge will be due and payable at time of conenection or upon notice of said charge. No meter shall be installed or reginstalled after working hours unless in the judgement of the Manager there exists circume stances that will justify the additional expense.

12. RESALE OF POWER BY MEMBERS

ALL PURCHASED ELECTRIC SERVICE USED ON THE PREMISES OF THE MEMBER SHALL BE SUPPLIED EXCLUSIVELY BY THE COOPERATIVE, AND THE MEMBER SHALL NOT DIRECTLY OF AND PRESTRICT SERVICE OR ANY PART THEREOF.

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RULES AND REGULATIONS CONTINUED

13. UNDERGROUND SERVICE LINES

CONSUMER DESIRING UNDERGROUND SERVICE LINES FROM COOP-ERATIVE'S OVERHEAD SYSTEM MUST BEAR THE EXCESS COST IN-CIDENT THERETO. SPECIFICATIONS AND TERMS FOR SUCH CON-STRUCTION WILL BE FURNISHED BY COOPERATIVE UPON REQUEST.

14. SERVICE CHARGES FOR TEMPORARY SERVICE

CONSUMERS REQUIRING SERVICE WHICH IS NOT OF A PERMANENT NATURE MAY BE REQUIRED TO PAY ALL COSTS FOR CONNECTION AND DISCONNECTION INCIDENTAL TO THE SUPPLYING AND RE-MOVING OF SERVICE.

15. MEMBER SERVICE EXTENSIONS

It is the desire and intention of the Cooperative to make central station service available to all persons and property within the Cooperative's operating area consistent with sound economy and good management. In no event however, shall the Cooperative be required to construct Member Service Extensions in excess of eighteen hundred (1800) feet. For extension of service to a Farm and Home member over 1800 feet the member may be required to bear the additional cost prior to being provided service.

C. METERS

16. METER TESTS

ALL NEW METERS SHALL BE CHECKED FOR ACCURACY BEFORE INSTALLATION. ALL METERS IN SERVICE SHALL BE TESTED AT LEAST ONCE IN EACH SEVEN YEAR PERIOD. ANY CONSUMER SERVICE SHALL BE TESTED UPON REQUEST, BY SIGNING A FORM REQUESTING THAT THE TEST BE MADE AND ENCLOSING \$2.00 DEPOSIT. AFTER THIS TEST HAS BEEN MADE AND IF THE METER IS FOUND TO BE NOT MORE THAN TWO (2%) PER CENT SLOW OR (2%) TWO PER CENT FAST THE COOPERATIVE SHALL KEEP THE \$2.00 DEPOSIT. IF THE METER IS MORE THAN (2%) TWO PER CENT FAST OR (2%) TWO PER CENT SLOW AN ADJUSTMENT WILL BE MADE TO THE CONSUMER S BILL FOR A PERIOD OF NINETY (90) DAYS AND NO CHARGE WILL BE MADE FOR TESTING THE METER.

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17. FAILURE OF METER TO REGISTER

IN THE EVENT A MEMBER S METER SHOULD FAIL TO REGISTER, THE MEMBER SHALL BE BILLED FROM THE DATE OF SUCH FAIL-URE AT THE AVERAGE CONSUMPTION OF THE MEMBER BASED ON THE THREE (3) MONTH PERIOD IMMEDIATELY PRECEDING THE FAILURE.

18. DISCONTINUANCE OF SERVICE BY COOPERATIVE

The Cooperative may refuse to connect or disconfigure service to a member for violation of any of its rules or regulations. Any member deemed quilty of stealing electric current by any device or means, shall be charged a penalty or fee of \$25.00 (Twenty-Five Dollars) for each offense and each such act shall constitute a separate offense. If he shall fail or refuse to pay said amount or any part thereof, he shall be suspended and his right as a member of the Cooperative will thereby be forfeited. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member of his obligation of all bills due.

D. CONSUMER EQUIPMENT

19. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member s premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment townake certain it will accommodate the consumer s load requirements.

20. CONSUMERS WIRING

ALL WIRING OF THE MEMBER MUST CONFORM TO COOPERATIVE S REQUIREMENTS AND ACCEPTED MODERN STANDARDS. THE MEMBER AGREES TO CONSTRUCT ITS FACILITIES IN ACCORDANCE WITH SPECIFICATIONS AT LEAST EQUAL TO THOSE PRESCRIBED BY THE NATIONAL ELECTRIC SAFETY CODE AND THE BYPEAR OF VECSTANDARDS. THE COOPERATIVE, HOWEVER, ASSUMES NO RESPONSIBILITY IN RESPECT TO TYPE, STANDARD OF CONSTRUCTION, PROTECTIVE EQUIPMENT OR THE CONDITION

20. CONSUMERS WIRING CONTINUED

THE MEMBERS PROPERTY, AND WILL NOT BE LIABLE FOR ANY LOSS OR INJURY TO PERSONS OR PROPERTY OCCURRING ON THE PREMISES OR PROPERTY OF THE MEMBER. THE MEMBER AGREES TO OPERATE AND MAINTAIN ITS FACILITIES SO AS NOT TO INTERFERE WITH THE SERVICE OF THE COOPERATIVE TO ITS OTHER MEMBERS. THE MEMBER WILL HAVE COMPLETE RESPONSIBILITY FOR ALL CONSTRUCTION, OPERATION, AND MAINTENANCE BEYOND THE HETER AND WILL SAYE THE COOPERATIVE HARMLESS AGAINST LIABILITY FOR INJURY OR DAMAGES RESULTING IN ANY MANNER FROM CONSTRUCTION, LOCATION, OPERATION, OR MAINTENANCE OF THE MEMBER S FACILITIES. THE MINIMUM WIRING REQUIREMENTS ACCEPTABLE BY THE COOPERATIVE ARE AS FOLLOWS:

1. EXISTING HOUSES NOT PREVIOUSLY WIRED

- A. Size to service entrance conductors and main fuse panel to be determined by the proposed Load and conditions as set forth in National Electric Code.
- B. Sixty (60) ampere main and hange fuse panel and three 5 service entrance conductors will be the AINTHUII requirements.
- G. THIRTY (30) AMPERE FUSE PANEL WILL NOT BE APPROVED FOR THE MAIN SERVICE SWITCH FOR ANY DWELLING, CHURCH OR BUSINESS.
- D. Where range and water heater are to be installed a sixty (60) ampere main and range in FARGLEL with three 4 service entrance conductors will be the MINIMUH.
- E. ALL ROOMS MUST BE WIRED FOR LIGHTS AND EVERY ROOM AND BASEMENT MUST HAVE ONE ORTHORE RECEPTACLES.
- F. Two inch rigid conduit will be the HINIMUM requirements where service entrance conduit is used for a riser.
- G. CHECK AT COOPERATIVE OFFICE FOR INFORMATION NOT COVERED ABOVE.

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20. CONSUMERS WIRING CONTINUED

2. NEW HOUSES

- A. FOUR ROOM HOUSE OR LESS.
 - 1. HINIMUM SERVICE ENTRANCE CABLE WILL BE 3
 4 RH OR TW CONDUCTORS WITH A 960 AMP.

 PARALLEL (100 AMP RATED) SWITCH, WITH 6 OR

 MORE BRANCH CIRCUITS:
- B. FIVE ROOM HOUSE OR LARGER. NOTE BATH COUNTS AS ONE ROOM.
 - 1. Minimum service entrance conductors will be 3 \$\psi 2\$ RH or TW conductors or entrance cable, with 100 amp main fuse disconnect containing 2 "pull out" fused disconnect switches for range and water heater and 10 or more branch circuits. Or a 100 amp rated panel with 60 amp lighting and applicance main "pull out" in parallel with range "pull out" plus one 30 amp water heater ""pull out", one 30 amp power circuit "pull out" and 8 or more branch circuits.

3. ALL NEW HOUSES

- A. Two inch rigid conduit will be the MINIMUM REquirement where service entrance conduit is used for a riser.
- B. Where inch rigid conduit is used for the riser the bolts for the support of the conduit must go through the brick, stone or the sheeting and fasten through the studs or header. Two eye clamps with set screw must be used and placed approximately twelve (12) inches above the meter base and twelve (12) inches below the eaves or cornice. Meter base to be fastened with lead tamps, expanders, toggle or wing bolts.
- C. BASEMENT RECEPTACLES SHOULD BE OF THE APPROVED GROUNDED TYPE, AND GROUNDING CONDUCTOR TO ORIGINATE AT MAIN FUSE PANEL.
- D. GROUND WIRE SHALL BE "4 COPPER OR LARGER.

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20. CONSUMERS WIRING CONTINUED

3. ALL NEW HOUSES

- E. CHECK AT COOPERATIVE OFFICE FOR INFORMATION NOT COVERED ABOVE.
- F. ALL NEW HOUSES OR BUILDINGS MUST BE INSPECTED.
- G. ONE INCH, ONE AND ONE-HALF INCH, TWO AND ONE-HALF INCH METER BASES AVAILABLE AT COOPERATIVE OFFICE.

21. INSPECTION

ALL CONSUMERS WIRING MUST BE INSPECTED FOR COMPLIANCE WITH THE NATIONAL ELECTRIC CODE BY AN INSPECTOR APPROVED BY THE COOPERATIVE BEFORE CONNECTION FOR SERVICE BY THE COOPERATIVE. FEE FOR SUCH INSPECTION IN THE AMOUNT OF \$4.00 SHALL BE PAID AT THE COOPERATIVE SOFFICE.

WHEN ANY OF THE EMPLOYEES OF THE COOPERATIVE HAVE NOTICE OR OBSERVE THAT THE WIRING IN ANY BUILDING, TO WHICH ELECTRIC ENERGY IS SERVED BY THE COOPERATIVE, IS IN A CONDITION SO AS TO BE DANGEROUS TO PERSONS OR PROPERTY. SUCH EMPLOYEE SHALL IMMEDIATELY NOTIFY THE MANAGER OF THE COOPERATIVE OF SUCH DANGEROUS CONDITION. Manager upon investigation determines that such danger-OUS CONDITION EXISTS, HE MAY AT ONCE HAVE THE SERVICE TO THE BUILDING WHERE SUCH CONDITION EXISTS DISCONTINUED AND SERVICE SHALL NOT BE RESTORED TO SAID PREMISES UNTIL SAID BUILDING HAS BEEN REWIRED AND INSPECTED AND THE CERTIFICATE OF THE INSPECTOR CERTIFIES THAT THE WIRING IN SAID BUILDING COMPLIES WITH ALL THE RULES AND REGULATIONS OF THE NATIONAL ELECTRIC CODE OF THE NATIONAL BOARD OF FIRE UNDERWRITERS. UNLESS SAID CERTIFICATE IS FURNISHED, NO SERVICE OF ELECTRIC ENERGY SHALL BE SUPPLIED TO THE SAID BUILDING OR TO THE PREMISES.

E. ELECTRIC BILLS

22. BILLING AND COLLECTING

A. FARM, HOME AND SMALL COMMERCIAL

(1) The Cooperative follows the procedure of selfbilling by the Member. The member must read his meter on the 20th. of each month. The member

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22. BILLING AND COLLECTING CONTINUED

MUST THEN CALCULATE HIS BILL ON AN APPROPERIATE FORM, PROVIDED BY THE COOPERATIVE, AND SUBMIT BY MAIL OR IN PERSON SAID BILL ALONG WITH HIS PAYMENT TO THE OFFICE OR OFFICES OF THE COOPERATIVE ON OR BEFORE THE LAST DAY OF THE SAME MONTH.

- (2) MEMBERS FAILING TO COMPLY WITH THE PROVISIONS OF SUB-SECTION (1) ABOVE SHALL BE CONSIDERED DELINQUENT.
- (3) Members remaining delinquent for ten (10) calendar days shil after ten (10) days written notice be disconnected and his Membership Fee refunded in accordance with Section 8 hereof.
- (4) When a check, presented by a Member in payment of a bill due the Cooperative, is unhonored by the Bank for any reason, the Members account shall be handled as though no payment has been received.
- (5) ALL BILLS DUE THE COOPERATIVE FROM A DISCONNECTED MEMBER PLUS A RECONNECT CHARGE OF \$2.00 SHALL BY PAID BEFORE SERVICE IS RESTORED TO THE MEMBER OR HIS IM-MEDIATE FAMILY (IMMEDIATE FAMILY TO BE CONSTRUED AS THOSE LIVING UNDER THE SAME ROOF WITH THE MEMBER).
- (6) Should it become necessary for the Cooperative to representative to call at the Consumer's premises or other location for the purpose of collecting a delinquent account, a charge of \$2.00 will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected.

B. INDUSTRIAL CONSUMERS

(1) METERS OF INDUSTRIAL CONSUMERS ARE READ BY THE COOPERATIVE ON OR ABOUT THE 20TH. OF EACH MONTH. A BILL WILL IMMEDIATELY BE MAILED TO THE CONSUMER. PAYMENT FOR INDUSTRIAL SERVICE SHALL BE DUE AND PAYMENT ON OR BEFORE THE LAST DAY OF THE SAME APPROXIMATELY OF THE SAME APPROXIMATELY.

(2) SUB-PARAGRAPHS A-(2), (3), (4), (5) AND (6)
UNDER THIS SECTION 22 ALSO APPLY TO INDUSTRIAL SEP 6 1957 A
CONSUMERS.

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23. BILLING ADJUSTED TO STANDARD PERIODS

IN CASE OF THE FIRST BILLING OF A NEW ACCOUNT AND THE FINAL BILLING OF AN ACCOUNT WHERE THE PERIOD COVERED BY THE BILLING IS A FRACTION OF A MONTH, THE DEMAND CHARGE AND OR THE ENERGY USED WILL BE PRORATED FOR PROPORTIONAL PART OF THE BILLING PERIOD WHEN COMPUTING SUCH BILL.

24. DEPOSITS

A DEPOSIT OR SUITABLE GUARANTEE APPROXIMATELY EQUAL TO TWO TIMES THE AVERAGE MONTHLY BILL MAY BE REQUIRED OF ANY MEMBER BEFORE SERVICE IS SUPPLIED IF THE COOPERATIVE DEEMS IT NECESSARY TO INSURE PAYMENT FOR THE SERVICE IT WILL RENDER. THE COOPERATIVE MAY AT ITS OWN OPTION RETURN THE DEPOSIT AFTER SIX (6) MONTHS. Upon TERMISNATION OF SERVICE, DEPOSIT MAY BE APPLIED AGAINST UNE PAID BILLS OF THE MEMBER, AND, IF ANY BALANCE REMAINS AFTER SUCH APPLICATION IS MADE, SAID BALANCE TO BE RESTUNDED TO MEMBER.

CONTRACTOR OF CONTRACTOR

25.

PURPOSE OF CLASSIFICATION

CLASSIFICATION IS A MEANS FOR TREATING WITHOUT DISC CRIMINATION. ALL MEMBERS HAVING SIMILAR CHARACTERS ISTICS IN THEIR USE OF SERVECE. SPECIAL CLASSIFIC CATION WILL BE AVOIDED UNLESS SURROUNDING CONDITIONS ARE SO UNUSUAL THAT TO APPLY ONE OF THE EXISTING RATES OR RULES WOULD RESULT IN SERIOUS INJUSTICE TO EITHER THE PARTICULAR MEMBER OR TO ALL OTHER MEMBERS.

A. FARM CONSUMER

A FARM IS ANY OPERATING UNIT CONSISTING OF THREE ACRES OR MORE AND ANNUALLY PRODUCING AGRICULTURAL PRODUCTS, EXCLUSIVE OF HOME GARDEN, WITH A VALUE OF \$150.00 (ONE HUNDRED AND FIFTY DOLLARS) OR MORE; OR A FARMING UNIT OF LESS THAN THREE (3) ACRES WITH A VALUE OF AGRICULTURAL PRODUCTS SOLD AMOUNTING TO \$150.00 (ONE HUNDRED AND FIFTY DOLLARS) OR MORE. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL BE UNDER THE FARM AND HOME RATE (SCHEDULE A).

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B. NON-FARM RESIDENTIAL CONSUMER

A NON-FARM RESIDENTIAL CONSUMER SHALL BE ANY RESIDENTIAL CONSUMER NOT QUALIFYING AS AN OPERATING UNIT UNDER RULE A. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL BE TO UNDER THE FARM AND HOME RATE (SCHEDULE A).

C. COMMERCIAL CONSUMER

A COMMERCIAL CONSUMER WILL BE ANY BUSINESS ESTABLISHMENT SUCH AS A STORE, OFFICE, GARAGE,
TAVERN, CREAMERY, FACTORY, HOTEL, TOURIST CABIN
RESORT, OR INSTITUTION OTHER THAN SCHOOLS, CHURCHES,
OR COMMUNITY HALLS. CONSUMERS QUALIFYING UNDER
THIS CLASSIFICATION SHALL BE BILLED UNDER THE
COMMERCIAL RATE (SCHEDULE B).

D. RESIDENTIAL AND COMMERCIAL ESTABLISHMENT OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A MEMBER OPERATING A COMMERCIAL ESTABLISHMENT ON THE SAME PREMISES AS HIS RESIDENCE MAY BE SERVED THROUGH A SINGLE METER AND SHALL BE CLASSIFIED AS A COMMERCIAL CONSUMER. IF, HOWEVER, THE COMSUMER PREFERS, IT IS NOT NECESSARY FOR HIM TO TAKE ALL OF HIS SERVICE UNDER THE COMMERCIAL RATE. INSTEAD, THE BUSINESS ESTABLISHMENT MAY BE SERVED UNDER THE COMMERCIAL RATE AND HIS RESIDENCE SERVED UNDER THE FARM AND HOME RATE. IN THIS CASE, TWO (2) METERS WILL BE REQUIRED.

E. PROCESSING OF FARM PRODUCTS

IF THE PROCESSING OF FARM PRODUCTS IS DONE ON THE CONSUMER S FARM AND IT IS APPLIED TO FARM PRODUCTS RAISED PRINCIPALLY BY THE CONSUMER HE SHALL BE CLASSIFIED AS A FARM CONSUMER, OTHERWISE, HE SHALL BE CLASSIFIED AS A COMMERCIAL CONSUMER.



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PUBLIC SERVICE COMMISSION ENGINEERING DIVISION

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F. LARGE POWER CONSUMER

A LARGE POWER CONSUMER WILL GENERALLY BE RECOGNIZED AS A COMMERCIAL OR POWER CONSUMER REQUIRING MORE THAN 25 KVA OF TRANSFORMER CAPACITY. CONSUMERS QUALIFY— ING UNDER THIS CLASSIFICATION SHALL HAVE THE OPTION OF BEING BILLED UNDER HATE SCHEDULE "LP". TERMS AND CONDITIONS FOR SERVING LARGE POWER CONSUMERS SHALL BE DETERMINED INDIVIDUALLY.

G. SEASONAL RESIDENTIAL CONSUMER

A SEASONAL RESIDENTIAL CONSUMER SHALL BE CLASSIFIED AS ANY NON-FARM RESIDENTIAL CONSUMER WHO NORMALLY USES ELECTRIC SERVICE FOR A HOUSE OR CABIN FOR A FRACTIONAL PART OF A YEAR. CONSUMERS QUALIFYING UNDER THIS CLASSIFICATION SHALL BE UNDER THE FARM AND HOME RATE.

H. SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

Schools, churches, and fraternal lodges and other small non-profit community welfare institutions shall qualify under this classification and shall be billed under the church and school rate. (Schedule E). The special rates available for these small institutions shall be limited to 3 KVA of transformer capacity. Larger institutions, up to 25 KVA of transformer capacity, such as consol-idated schools shall be served under the Public Building Lighting and Power schedule or Rate Schedule "LP" at the option of the institution. Thuse consumers requiring more than 25KVA of transformer capacity shall be served under Rate Schedule "LP".

26. CONFLICT

IN CASE OF CONFLICT BETWEEN ANY PROVISION OF ANY RATE SCHEDULE AND THESE RULES AND REGULATIONS, THE RATE SCHEDULE SHALL APPLY.



ENGINEERING DIVISION

Form for Alling Rato Schodylou	Community, Tow	Served n or City
	P.S.C. NO. 7	
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	ERC	
Licking Valley RECC	CANCELLING P.S.C.	NO. 7
	2 not SHE	ET NO. /
CLASSIFICATION OF	SERVICE	
SCHEDULE A - FARM AND HOME SERVICE		RATE PER UNIT
APPLICABLE:		
All territory served (Morgan, Wolfe, Magoft and Breathitt Counties, Kentucky).	fin, Menifee, Lee	TITI
AVAILABILITY OF SERVICE:	T I	ILED
Available to members of the Corporation for use, subject to its established rules and r	r all farm and home regulations.	EB 28 1980
TYPE OF SERVICE: Single-phase, 60 cycle, 120/140 volts.		GY REGULATORY COMMISSION
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH		\$ 4.25 I
DELAYED PAYMENT CHARGE:		
The above rates are net, the gross being (sevent the current monthly bill is not paid days from the date of the bill, the gross in	within twenty (20)	
SPECIAL RULES: Limited to individual motors up to ten hors	senower (10H.P.)	
	bepower (Lone,	
FUEL ADJUSTMENT CLASUE: "All rates are applicable to the Fuel Adjusted be increased or decreased by an amount per fuel adjustment amount per KWH as billed by	KWH equal to the y the Wholesale Powe	
Supplier plus an allowance for line losses for line losses will not exceed 10% and is month moving average of such losses. This	based on a twelve-	CICLED
month moving average of such losses. This subject to all other applicable provisions KAR 2:055." 50:075	as set out in 80780	4 1980
	by SATES /	AND TARIFFS
DATE OF ISSUE February 19, 1980 DATE E	FFECTIVE Februar	cy 19, 1980
ISSUED BY WE Sevelow TITLE	Manager	
Issued by authority of an Order of the Fubl Case No. 7591 dated February	ic Service Commiss	ion of Ky. in

Licking Valley RECC Name of Issuing Corporation	00 NO. /
CLASSIFICATION OF SERVICE	
SCHEDULE A -FARM AND HOME SERVICE	PER UNIT
APPLICABLE: All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky).	
AVAILABILITY OF SERVICE: Available to members of the Corporation for all farm and home use, subject to its established rules and regulations.	*
TYPE OF SERVICE: Single-phase, 60 cycle, 120/240 volts	
Next 75 KWH Next 300 KWH	\$ 3.71 .0768 .0390 .0289
DELAYED PAYMENT CHARGE: The above rates are net, the gross being (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.	
SPECIAL RULES: Limited to individual motors up to ten horsepower (10H.P.)	•
"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."	

DATE OF ISSUE DOT 1 1979

ISSUED BY E Livel TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7399

dated October 1 1979

Form for filing Rate Schedules	For All Ter	ritory Served Town or City
	P.S.C. NO.	7
	311	SHEET NO. 2
Licking Valley RECC	CANCELLING P.S	.C. NO. 7
Name of Issuing Corporation	2-nol	SHEET NO. Z
CLASSIFICATION OF	SERVICE	
SCHEDULE B - COMMERCIAL AND SMALL POWER SERV	/TCP	PER UNIT
SCHEDULE P - COMMERCIAL BIND SMALL FORER SERV	T.C.S.	
APPLICABLE: All territory served (Morgan, Wolfe, Magor and Breathitt Counties, Kentucky.)	ffin, Lee, Menife	ee,
AVAILABILITY OF SERVICE: Available to commercial consumers, small is and three-phase farm consumers for all use lighting applications.	es including .	ners
lighting, appliances, cooking, heating and subject to the established rules and regul Corporation covering this service.	Lations of the	
TYPE OF SERVICE: Single-phase, and three-phase where availant 120/140 volts.	able, 60 cycle,	
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH		\$ 10.00
· A demand charge of \$2.95 per KW in excess	s of 10 KW.	
MINIMUM MONTHLY ENERGY CHARGE: For consumers requiring more than 10 KVA of capacity the minimum monthly charge shall rate of 75¢ for each additional KVA or frequired.	be increased at	the
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:	evened nine	
Customers requiring service during not to months per year may guarantee a minimum and	nual payment of	gy Regulatory Commission
	9-80 by_	MAR 4 1980
		RATES AND TARIFFS
DATE OF ISSUE February 19, 1980 DATE	EFFECTIVE Febr	ruary 19, 1980
ISSUED BY/ E. Genecion TITLE	Manager	
Name of Officer Issued by authority of an Order of the Pub Case No. 7591 dated February		mission of Ky. in
repridate.	- 1 70 L	

Yorm for filing hate Schodules	For All Territor	y Served
	ERC P.S.C. NO. 7	
Licking Valley RECC	CANCELLING F.S.C.	
Name of Issuing Corporation	Lat levered SI	
	lat leveled	
CLASSIFICATION	OF SERVICE	
SCHEDULE B - COMMERCIAL AND SMALL POWER SE	CRVICE	RATE PER UNIT
APPLICABLE: All territory served (Morgan, Wolfe, Magos and Breathitt Counties, Kentucky.)	fin, Lee, Menifee	
AVAILABILITY OF SERVICE: Available to commercial consumers, small is and three-phase farm consumers for all use appliances, cooking, heating and motors, a established rules and regulations of the other this service. TYPE OF SERVICE: Single-phase, and three-phase where available.	es including lighting, all subject to the Corporation covering	
120/240 volts.	CHECKED Energy Regulatory Commission NOV I 9 1979 PATES AND TARIEFS	\$ 3.74 .0781 .0510 .0469 .0359
A demand charge of \$2.73 per KW in excess		
MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above \$3.74 where 3 KVA or less of transformer of For consumers requiring more than 3 KVA of the minimum monthly charge shall be increasing each additional KVA or fraction thereof	capacity is required. f transformer capacity ased at the rate of 75	7
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Customers requiring service during not to per year may guarantee a minimum annual pa the minimum monthly charge determined in ac foregoing section, in which case there shall monthly charge.	exceed nine months ayment of twelve times ccordance with the	in the second
DATE OF ISSUE OCT 1 1979 DATE	EFFECTIVE OCT / 1	979
ISSUED BYLLE. Levellow TITLE	Manager	
Name of Officer Issued by authority of an Order of the Extension No. 7399 dated OCT 1	neigy Regulatory lon 19110 Sorvice Commissi 1979	unusung

Form for filing Rate Schedules For All Territor Community, Tox	
P.S.C. NO. 7	• • • • • • • • • • • • • • • • • • • •
Licking Valley RECC CANCELLING P.S.C.	NO. 7
CLASSIFICATION OF SERVICE	
	RATE
SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE	PER UNIT
Cont'd twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.	
TEMPORARY SERVICE: Temporary service shall be applied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.	
DELAYED PAYMENT CHARGE: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid within twenty (20) days from the date of the bill, the gross rates shall apply. SPECIAL RULES:	
A. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.	C9-80
B. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 15 KVA. Consumers requiringers more than 15 KVA shall be served under an appropriate schedule for large power service.	egulatory Commission
C. The rate capacity of single-phase motors shall not be RATE	S AND TARIEFS
DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February	19,1980
ISSUED BY W. E. GOLLLANTITIE Manager	1 1 1 2
Name of Officer Issued by authority of an Order of the Public Service Commiss Case No. 7591 dated February 10 1000	ion of Ky. in

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York for filling hate Schoolylon Community, To P.S.C. NO. 7	Served
Licking Valley RECC CANCELLING P.S.C. NO	*
Zad SEEE	7 NO. 4
CLASSIFICATION OF SERVICE	
SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE	RATE- PER UNIT
Cont'd	
in excess of ten horsepower (10 H.P.)	
D. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.	
FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055". 50:075	
G 80	
CHECKED Energy Regulatory Commission	
MAR 4 1980 by Bales and Tariffs.	
TARING THE	
	19, 1980
Name of Officer TITLE Manager Name of Officer Consideration	n 04 Kii 4n
Issued by authority of an Order of the Public Service Commission Case No. 7591 dated February 19, 1980	or was an

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ERC	
P.S.G. NO. 7	
2 nd levesed S	MO. 3
Licking Valley RECC CANCELLING P.S.C	. NO. 7
Name of Issuing Corporation	
Let leverish S	1 KO 3
CLASSIFICATION OF SERVICE	
SCHEDULE B - COMMERCIAL AND SMALL POWER SERVICE	RATE PER UNIT
Cont'd	
TEMPORARY SERVICE: Temporary service shall be applied in accordance with the	
foregoing rate except that there shall be an additional.	8 = 8
charge of \$ 1.25 for each month or fraction thereof that service is connected. Bills will not be pro-rated for a	
fractional part of a month.	
DELAYED PAYMENT CHARGE:	
The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid	
within twenty (20) days from the date of the bill, the gross	
rates shall apply.	
SPECIAL RULES: A. Consumers having their homes on the same premises with	
their business establishments may include service to	
both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers	
he may make provisions for two meters, in which case his usage for residential purposes will be billed	
under the appropriate residential schedule and his use	C
for business will be billed under this schedule and rate.	- A
B. Service under this schedule is limited to consumers	()
whose load requirements can be met by transformers having a capacity not to exceed 15 KVA. Consumers requiring mor	
than 15 KVA shall be served under an appropriate schedule for large power service.	
Energy Re	gulatory Commission
C. The rate capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.)	V 1 9 1979
by RATE:	AND TARIFFS
DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 5	1979
ISSUED BY O. E Squedentitis Manager	
Namo of Officer Energy Regulatory a Issued by authority of an Order of the Public Service Commit	minimion in
Case No. 7399 dated 001 19/9	-

Form for filing Rato Schodulon	For All Territor	y Berved
	P.S.G. NO. 7	
	2 nd Revesed SI	70 NO 34
- 기가 하다 보고 있습니다. 그렇게 하는 것 같은 사람들이 얼마나 없는 것 같습니다.	ERC	
Licking Valley RECC	CANCELLING P.S.C.	NO. 7
	1st Rurais SI	ET NO. 3A
CLASSIFICATION	OF SERVICE	
		ANAX.
SCHEDULE B - COMMERCIAL AND SMALL POWER'S	SERVICE	PER UNIT
Cont'd		
D. Motors having a rated capacity in exchange horsepower (10 H.P.) must be three-ph	ess of ten .	
FUEL ADJUSTMENT CLAUSE:	• (1)	
"All rates are applicable to the Fuel Adgand may be increased or decreased by an a		
equal to the fuel adjustment amount per F	WH as billed	
by the Wholesale Power Supplier plus an a line losses. The allowance for line loss		
exceed 10% and is based on a twelve-mont	th moving average	
of such losses. This Fuel Clause is subjapplicable provisions as set out in 807 F	AR 2:055."	
	50:17€	
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Fne	CHECKED rgy Regulatory Commission	10
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	1 Change	h
by	RATES AND TARIFFS	1
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DATE OF ISSUE OCT 1 1070 DATE	EFFECTIVE OCT /	1979 :

ISSUED BY LE Source TITLE Manager

Namo of Officer Energy Regulatory Commission
Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7399 dated 907 1 1979

Form for filling Rate Schodylou		L'Or VII	Territory	Served n or City
		P.S.C. N	to Colombia and	er no. 5
Licking Valley RECC			NG P.S.C.	
CLASS	IFICATION C	F SERVICE		
Commercial and Sm. SCHEDULE B-1 - PERMANENT INSTALL		ervice.		RATE PER UNIT
APPLICABLE: All territory served (Morgan, Lee, and Breathitt Counties, K	Wolfe, Mago entucky).	ffin, Menii	fee,	
AVAILABILITY OF SERVICE: Available to commercial users, permanent nature, covering smathree-phase form consumers for appliances, cooking, heating at the established rules and regulations this service.	ll industri all uses i nd motors,	al consumer ncluding li all subject	rs and ighting, t to	
TYPE OF SERVICE Single-phase, and three-phase 120/240 volts.	where avail	able, 60 cy	ycle,	
MONTHLY RATE: Customer charge per delivery p Energy charge per KWH	oint			\$ 10.00 .0341
A demand charge of \$2.95 per	KW in exce	ss of 10 K	W	
MINIMUM MONTHLY ENERGY CHARGE: For consumers requiring more to capacity the minimum monthly contact of 75¢ for each additional	harge shall	be increas	sed at the	ed
	(1)	CHEC Energy Regulator	ry Commission	0.4
	7 80	MAR 4	4 1980	* ***
	,	by & RATES AND	Amores TARIFFS	
Tobal Tooling Tobal Tobal	7 7 MWE	Tre Tre	Palancara	10 7000
PATE OF ISSUE February 19, 19	•		repruary	19, 1980
Name of Officer	TITLE	recon Rea	ulatory	
ssued by authority of an Order case No. 7591 dated	of the Pul Febr	uary 19, 19	ee Commiss	ion of Ky. 1

3 red SH	
	err no. 6
icking Valley RECC : CANCELLING P.S.C.	NO. 7
	EET NO.
<u>- Eust</u> Di	IIO.
CLASSIFICATION OF SERVICE	
Commercial and Small Power Service CHEDULE B-1 - PERMANENT INSTALLATIONS	RATE PER UNIT
Cont'd	
DELAYED PAYMENT CHARGE:	
The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid	
within twenty (20) days from the date of the bill, the	1 6 120
gross rates shall apply.	
SPECIAL RULES:	
(A) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).	
(B) Motors having a rated capacity in excess of ten horsepow	ier
(10 H.P.) must be three-phase.	
TUEL ADJUSTMENT CLAUSE:	
"All rates are applicable to the Fuel Adjustment Clause	
and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed	
by the Wholesale Power Supplier plus an allowance for	
line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average	
of such losses. This Fuel Clause is subject to all other	
applicable provisions as set out in 807 KAR 2:055. " 50:075	
마르크리 이 그는 아내는 이 이번 전환 이렇게 되었습니다. 얼마나 얼마나 되었습니다.	
이 그 이렇게 되는 그는 집에 의 환경하였습니다. 그 사람들은 사람들이 어떻게 되었다.	
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Energy Regulatory Commission	
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DATE OF ISSUE	February 19, 1980	DATE EFFECTIVE	February 19. 1980	0
ISSUED BY / U	E Levellon	TITLE Manager		هجد موسای این
Issued by author	of Officer rity of an Order of on dated	the Public Service		. ir
	gi daboa	reneuary 1971	160	

	Form for filing Rate Schodulen For All Territory Derived Community, This or City P.S.C. NO. 7 Licking VAlley RECC CANCELLING P.S.C. NO. 7
	NAME OF ISSUING CORPORATION CLASSIFICATION OF SERVICE
	Commercial and Small Power Service RATE SCHEDULE B-1 - PERMANENT INSTALLATIONS PER UNIT
*	APPLICABLE: All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee, and Breathitt Counties, Kentucky.)
	AVAILABILITY OF SERVICE: Available to commercial users, where the business is of a permanent nature, covering small industrial consumers and three-phase farm consumers for all uses including lighting Appliances, Cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. TYPE OF SERVICE:
	Single-phase, and three-phase where available, 60 cycle, 120/240 volts. RATES: First 25 KWH per month or less Next 75 KWH Next 900 KWH Over 1,000 KWH .0393
	A demand charge of \$ 2.73 per KW in excess of LO KW. MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be \$3.71 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.
	Energy Regulatory Commission NOV 1 9 1979 by Steelmosee RATES AND TARRETS
	DATE OF ISSUE OCT 1 1979 ISSUED BY SE Selection TITLE Manager Name of Officer Surger Segulating Commission of Ky. in Case No. 7399 dated OCT 1 1979

Licking Valley RECC	Por All Territory : Community, Tourist P.S.G. NO. 7 Zudlewed SIE CANCELLING P.S.G. SIE	22 NO. 5
CLASSIFICATION OF	SERVICE	
Commercial and Small Power Se SCHEDULE B-1 - PERMANENT INSTALLATIONS	rvice	RATE PER UNIT
Cont'd DELAYED PAYMENT CHARGE: The above rates are net, the gross being fi higher. In the event the current monthly b	ve percent (5%)	
within twenty (20) days from the date of t gross rates shall apply. SPECIAL RULES: (A) The rated capacity of single-phase mot	he bill, the	
in excess of ten horsepower (10 H.P.). (B) Motors having a rated capacity in exce (10 H.P.) must be three-phase.		
FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjus may be increased or decreased by an amount fuel adjustment amount per KWH as billed by Supplier plus an allowance for line losses. line losses will not exceed 10% and is base moving average of such losses. This Fuel C all other applicable provisions as set out	per KWH equal to the the Wholesale Power The allowance for d on a twelve-month lause is subject to	
	CHECKED Energy Regulatory Commission NOV 1 9 1519	3
	RATES AND TARIFFS	
TATE OF ISSUE OCT 1 1979 DATE	EFFECTIVE OCT /	1979

ISSUED BY Warms of Officer TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7399 dated Met 1 1979

Form for filing Rato Schodulos	.For All Territory Served
	Community, Town or City
	P.S.C. NO. 7
	Seed SIMPT NO. 7
Tiplein - Well or DECC	CANODY Y THE DEC
Licking Valley RECC	CANCELLING P.S.C. NO.
and of appearing out house and	zeel SHEET NO. 7
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE B-2 ALL ELECTRIC SMALL POWER SERVI	
	INSTALLATIONS
1	
APPLICABLE:	ffin Monifoo Ioo
All territory served (Morgan, Wolfe, Mago and Breathitt Counties, Kentucky.)	illin, menilee, Lee
and Breading to Countries, Menodomy.	
AVAILABILITY OF SERVICE:	
Available to commercial users, where the	
permanent nature, covering small industri	
three-phase farm consumers for all uses i appliances, cooking, heating and motors,	
established rules and regulations of the	Corporation covering
this service.	oorporation oovering
TYPE OF SERVICE:	
Single-phase, and three-phase where avail	able, 60 cycle,
1207240 volts.	Constitution of the second
MONTHLY RATE:	
Customer charge per delivery point	\$ 4.25
Energy charge per KWH	.0369 -
MINITAGEN MONIGHT AT TANDE ON THE OUT OF THE	
MINIMUM MONTHLY ENERGY CHARGE: For consumers requiring more than 10 KVA	of transformer
capacity the minimum monthly charge shall	be increased at the
rate of 75¢ for each additional KVA or fr	raction thereof
required.	
DELAYED PAYMENT CHARGE:	Situal managed (50/)
The above rates are net, the gross being higher. In the event the current monthly	- 1-277 da mada (mada) (
within twenty (20) days from the date of	the bill the procession
rates shall apply.	MAR 4 1980
	MAR 4 1980
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	RATES AND TARTETS
DATE OF ISSUE February 19, 1980 DATE	EFFECTIVE February 19, 1980
ISSUED EY 1 & Levellow TITLE	Manager
Name of Officer	nergy Regulatory
Issued by authority of an Order of the Pub	
Case No. 7591 dated Februar	y 19, 1980

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72° 3	.C. NO.	7			
. Z-w	of leve	ied :	TEME	NO	6
CAN	CELLING	ERC.	. NO.	7	

Licking Valley RECC Namo of Issuing Corporation

Let level SHEET NO. . 6

CLASSIFICATION OF SERVICE

FATE PERMANENT SCHEDULE B-2 - All Electric Small Power Service-INSTALLATIONS PER UNIT

APPLICABLE:

All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky.)

AVAILABILITY OF SERVICE:

Available to commercial users, where the business is of a permanent nature, covering small industrial consumers and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

TYPE OF SERVICE:

Single-phase, and three-phase where available, 60 cycle, 120/240 volts.

RATES:

First 25 KWH per month or less Next 75 KWH

Next 300 KWH

Over 400 KWH

CHECKED Energy, Regulatory Commission NOV 1 9 15/9

3.71 .0768 .0390

.0289

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$3.71 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE	3ct. 1, 1979	DATE EFFECTIVE	OCT / 1979 :	
ISSUED BYLLT	E. Severen	TITLE Manager		
Name Name	or Officer ority of an Order of	Eduqy Regi	datry Commission	in
Case No.	399 dated 1	CT 1 1979	•	

Form for Alling thata Schooling	Community, Town or City
	P.S.G. NO.
	SHEAT NO. 8
Licking Valley RECC	CANCELLING P.S.C. NO.
	2 nd SHEET NO. 8
CLASSIFICATION	מס'דע'מקס סר
All Electric Small Power Ser SCHEDULE B - 2 Installation	rvice Permanent PER UNIT
Cont'd	
SPECIAL RULES:	
(A) The rated capacity of single-phase	motors shall not
be in excess of ten horsepower (10)	
(B) Motors having a rated capacity in entering horsepower (10 H.P.) must be three-	xcess of ten phase.
FUEL ADJUSTMENT CLAUSE:	
"All rates are applicable to the Fuel Ad and may be increased or decreased by an	
equal to the fuel adjustment amount per by the Wholesale Power Supplier plus an	KWH as billed .
line losses. The allowance for line los	ses will not
exceed 10% and is based on a twelve-mont of such losses. This Fuel Clause is sub	ject to all other
applicable provisions as set out in 807	KAR 2:055. 50:075
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	Energy Regulatory Commission
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	RATES AND TARIFFS
DATE OF ISSUE February 19. 1980 DATE	EFFECTIVE February 19, 1980
ISSUED BY LITE Levellow. TITLE	
Name of Officer Issued by authority of an Order of the Pu	blic Service Commission of Ky. i
	ary 19, 1980

Form for filing hats Schodulou Yor All Territory Served Community, Town or City ERC P.S.C. NO. 7 2nd Revesed SILLET NO. 7 CANCELLING P.S.C. NO. 7 Licking Valley RECC lat leused SHEET NO. 7 CLASSIFICATION OF SERVICE P. TE PER UNIT SCHEDULE B-2 - All Electric Small Power Service Permanent Installations Cont.'d SPECIAL RULES: (A) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.) (B) Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase. FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based ona twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055. CHECKED **Energy Regulatory Commission**

ISSUED BY E Secret of TITLE Manager

Name of Officer

Issued by authority of an Order of the Fublic Service Commission of My. in Case No. 7399

dated OCT 1 1979

Form for filling Mate Mahadalan Yor All Territory	Served (illy
P.S.C. NO	
ERI	22 NO. 9
Licking Valley RECC : CANCELLING P.S.C.	
2nd SEE	IT NO. 9
CLASSIFICATION OF SERVICE	
SCHEDULE E - SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS	RATE PER UNIT
APPLICABLE: All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky).	
AVAILABILITY OF SERVICE: Available to members of the Corporation for all farm and home use, subject to its established rules and regulations.	
TYPE OF SERVICE: Single-phase, 60 cycle, 120/240 volts.	
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$ 4.25 .0369 I
DELAYED PAYMENT CHARGE: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.	9-11
SPECIAL RULES: Limited to individual motors up to ten horsepower (10H.P.)	
exceed 10% and is based on a twelve-month moving average	ECRED Regulatory Commission AR 4 1980
RAT	IES AND TARIFFS
DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February	19, 1980
ISSUED BY LOS OF OFFICER TITLE Manager	
Issued by authority of an Order of the Public Service Commiss Case No. 7591 dated February 19, 1980	sion of My. in

•	Form for filing Rato Schodulos For All Territory Served Community, Form of City
7/2	P.S.C. NO. 7
(2nd leused SHIII NO. 8
	Licking Valley RECC CANCELLING P.S.C. NO. 7
	Name of Issuing Corporation
	LAT PURIOR DE LA CONTRACTION D
	CLASSIFICATION OF SERVICE
	SCHEDULE E - Service to Schools, Churches and Community Halls PER UNIT
	APPLICABLE: All territory served (Morgan, Wolfe, Magoffin, Menifee, Lee, and Breathitt Counties, Kentucky).
	AVAILABILITY OF SERVICE: Available to members of the Corporation for all farm and home use, subject to its established ruels and regulations.
	TYPE OF SERVICE: Single-phase, 60 cycle, 120/240 volts.
	RATES: First 25 KWH per month or less Next 75 KWH Next 300 KWH Over 400 KWH Over 400 KWH NOV 19 1513 Solution NOV 19 1513 O768 NOV 19 1513 NOV 19 1513 O768 O768 NOV 19 1513 O768 O768
	DELAYED PAYMENT CHARGE: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.
	SPECIAL RULES: Limited to individual motors up to ten horsepower (10 H.P.)
	FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelvemonth moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055."
	DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1, 1979
	ISSUED BY W.E. Secret ONTINE Manager Communicion
	Issued by authority of an Order of the Public Service Commission of My. in Case No. 7399 dated 007 1 1979

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	P.S.C. NO.	7	
	3ed	shiin no.	10
Licking Valley RECC	CANCELLING P	S.E. NO. 7	
ALEO OF ISSUING Corporation.	2 mol	SHEET NO.	18
CLASSIFICATION OF	SERVICE		
SCHEDULE FOR LARGE POWER SERVICE		PER UNI	
APPLICABLE: All territory served (Morgan, Wolfe, Magor Lee and Menifee Counties, Kentucky.) AVAILABILITY OF SERVICE: Available to consumers located on or near phase lines for all types of usage, subject established rules and regulations of selle	seller's thre		
MONTHLY RATE: Customer charge per delivery point Energy charge per KV/H A demand charge of \$2.95 per KW		\$ 40.0	00 0323 ^I
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum ki established by the consumer for any period secutive minutes during the month for which rendered, as indicated or recorded by a deadjusted for power factor as following:	fifteen con- ch the bill is	3	
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power nearly as practicable. Demand charges will for the consumer with 50 KW or more of meast to correct for average power factor lower may be so adjusted for other consumers, if seller deems necessary. Such adjustments increasing the measured demand 1% for each the average power factor is less than 90%	l be adjusted sured demand than 90%, and and when the will be made a 1% by which		
$\left(q^{-}\right)$	MAF by RATES	Colonome S AND TARIETS	
ATE OF ISSUE February 19, 1980 DATE I	FFECTIVE	February 19, 1	980
SSUED BY ME GOLLEMAN TITLE	Manager		
Name of Officer ssued by authority of an Order of the Publ ase No. 7591 dated Febru	ic Service C	Commission of N	(y. in

	Form for filling Rate Schodulon For All Territory	Borved
		Or City.
4	P.S.G. NO. 7	
_	2 nd Revered Sim	
	Licking Valley RECC CANCELLING P.S.C.	XO. 7
	Name of Issuing Corporation	200 210 0
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•		
	CLASSIFICATION OF SERVICE	
}		RATE
	SCHEDULE FOR LARGE POWER SERVICE	PER UNIT
	APPLICABLE:	
	All territory served (Morgan, Wolfe, Magoffin, Breathitt,	
-	Lee, and Menifee Counties, Kentucky.)	
	AVAILABILITY OF SERVICE:	
	Available to consumers located on or near seller's three	
1	phase lines for all types of usage, subject to the established rules and regulations of seller.	
	RATES: Demand	\$2 73 non WW
-	Demand CHECKED Energy Regulatory Commission	\$2.73 per KW of billing
1		demand
7	Energy First 50 KWH x KW of demand	.0437
1	Next 100 KWH x KW of demand by Skeetmons .	.0291
	Remaining KWH RATES AND TARIFFS	.0290
1	DETERMINATION OF BILLING DEMAND:	
-	The billing demand shall be the maximum kilowatt demand	
1	established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered,	
1.	as indicated or recorded by a demand meter and adjusted	
	for power factor as following:	*
	POWER FACTOR ADJUSTMENT:	
	The consumer agrees to maintain unity power factor as	,0
	nearly as practicable. Demand charges will be adjusted for the consumer with 50 KW or more of measured demand	4
	to correct for average power factor lower than 90%; and	1 1
-	may be so adjusted for other consumers, if and when the	1 2
-	seller deems necessary. Such adjustments will be made increasing the measured demand 1% for each 1% by which	
	the average power factor is less than 90% lagging.	
1		
	DATE OF ISSUE OCT 1 1979 DATE EFFECTIVE OCT 1	
)	11 - 1 1	75
	ISSUED BY C. E. Sevel TITLE Manager Name of Officer Energy Regulatory los	way of the
	Issued by authority of an Order of the Public Service Commiss	ton of My. i
	Case No. 7399 dated OCT 1 1979	
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Form for filing hate Schodules	Community, To.	y Served
	3nd levered SIE	TO NO. 10
Licking Valley RECC	CANCELLING P.S.C.	
Name of Issuing Corporation	Lat levered Sm	
	Lat Revised	
CLASSIFICATION	OF SERVICE	
SCHEDULE FOR LARGE POWER SERVICE		RATE PER UNIT
FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjumay be increased or decreased by an amount the fuel adjustment amount per KWH as bill Power Supplier plus an allowance for line for line losses will not exceed 10% and is month moving average of such losses. This subject to all other applicable provisions KAR 2:055." MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the hifollowing charges are determined for the clare to a contract for service. 2. A charge of \$0.75 per KVA of instates transformer capacity: 3. A charge of \$25.00 MINIMUM ANNUAL CHARGE FOR THE SEASONAL SERV Consumers requiring service only during cent exceeding nine month per year may guar annual payment of twelve times the minimum determined in accordance with the fore-goicase there shall be no minimum monthly charter of SERVICE: Three-phase, 60 cycles, at seller's standar CONDITION OF SERVICE: Three-phase, 60 cycles, at seller's standar CONDITION OF SERVICE: 1. Motors having a rated capacity in exceptions.	c per KWH equal to led by the Wholesale losses. The allowance based on a twelves Fuel Clause is as set out in 807 Ighest one of the consumer in question: led in the led led RATES AFF RA	CKED bry Commission 9 i979 CARIFFS
must be three-phase.	,	
DATE OF ISSUE NOT 1 1979 DATE	EFFECTIVE OCT 197	9 :
ISSUED BYW. E. Seneco TITLE	Manager	and and a sing
Issued by authority of an Order of the Recase No. 2399 dated of 1		tion of My. in

All Torction Vally P.S.C. NO. SIEEE NO. 12 Licking Valley RECC CANCELLING P.S.C. NO. 7 and of Assuing Corporation .. SEET NO. 12 2200 CLASSIFICATION OF SERVICE SHIE PER UNIT SCHEDULE FOR LARGE POWER SERVICE Cont'd FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed. by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055. " 500 075 MINIMUM MONTHLY ENERGY CHARGE: The minimum monthly charge shall be the highest one of the following charges are determined for the consumer in question: The minimum monthly charge specified in the contract for service.
A charge of \$0.75 per KVA of installed transformer capacity. MINIMUM ANNUAL CHARGE FOR EHT SEASONAL SERVICE: Consumers requiring service only during certain seasons not exceeding nine month per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. : TYPE OF SERVICE: Three-phase, 60 cycles, at seller's standard voltages. February 19, 1980 DATE EFFECTIVE February 19, 1980 DATE OF ISSUE euclose TITIE Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in February 19, 1980 Case No. 7591 dated ___

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		P.S.C. NO.	y, Yown or	City
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Licking VAlley PECC		CANCELLING P	.s.c. xo.	. 7
Tame or issuing corpo	ration	2 not	smeer :	NO
	CLASSIFICATION	OF SERVICE		
SCHEDULE FOR LARGE PO	OWER SERVICE		PE	RATE R UNIT
Cont'd CONDITION OF SERVICE: 1. Motors having a horsepower must	a rated capacity in to be three-phase.	excess of ten		
going rates; in lighting circum hour meter shall the registration	lighting shall be be a separate meter is it, the registration led be added to obtain on of the two demands total kilowatt demands.	s required for th of the two watt n total KWH used meters shall be	e and	
beyond the meto	les, lines and other ering point, shall by stem of the consume maintained by consum	e considered the r and shall be	ment	
voltage, a disc apply to the man have the option	furnished at primary count of ten percent inimum charge. Howen of metering a secondated transformer latt demand.	(10%) shall also ver, the seller s ndary voltage and	hall	
higher on the first the bill. In the	e net, the gross rat t \$25.00 and 2% on t event the current mo n (15) days from the ll be applied.	he remainder of nothing bill is not	i Energy Regulat	ory Commission 4 1980
	(9-80	by SAES AN	Emonol D TARIFFS
DATE OF ISSUE Feb	ruary 19, 1980 DA	TE EFFECTIVE F	ebruary 1	9, 1980
ASSUED BY / JE. K	Levelor TIE	Energy W. Read	la taras	
issued by authority Case No. 7591	of an Order of the dated Febr	Public Service (ruary 19, 1980	Commission	of Ky. 3
		To your services and the services are services and the services and the services and the services are services and the services and the services and the servic		

Form for filling hato Schodulon Community, Your of City ERC NO. 7 2 not heresed Stund NO. 11 CANCELLING F.S.C. NO. 7 Licking Valley RECC lat levered SHEET NO. 11 CLASSIFICATION OF SERVICE PER UNIT -SCHEDULE FOR LARGE POWER SERVICE Con'd 2. Both power and lighting shall be billed at the fore-going rates; if a separate meter is required for the lighting circuit, the registration of the two watt hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain the total kilowatt demand for the billing purposes. All wiring, poles, lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be . furnished and maintained by consumer. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall also apply to the minimum charge. However, the seller shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered KWH and kilowatt demand. TERMS OF PAYMENT: The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill. The gross rate shall be applied. CHECKED **Energy Regulatory Commission** NOV 1 9 19/9 RATES AND TARIFFS

ISSUED BY W. E. Sevel of TITLE Manager

Namo of Officer

Issued by authority of an Order of the Fublic Service Commission of My. in Case No. 7399

dated OCT 1 1979

	- Nova for flithe late delindylon Vor All Torritory Served Community, From the Gilly
	P.S.C. NO. 7
	3 and SHEET NO. 13
	Licking Valley RECC . CANCELLING P.S.C. NO. 7
	2nd SHEET NO. 13
	CLASSIFICATION OF SERVICE
	SCHEDULE FOR LARGE POWER RATE (LPR) PER UNIT
	APPLICABLE: In all territory served by the seller. AVAILABILITY: Availability to all industrial users whose kilowatt demand shall exceed 300 KW for lighting, heating and/or power. With the following exception: Rock quarries and local mines due to their poor load factor and temporary nature.
	CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule. CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current can at available nominal voltage.
	MONTHLY RATE: Customer charge per delivery point Energy charge per KWH Demand charge of \$2.95 per KW DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and
	adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as RATES ALD TARIFFS
	DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980
)	ISSUED BY LOCAL STATE Manager Name of Officer Issued by authority of an Order of the Public Service Commission of My. 12 Case No. 7591 dated February 19, 1980

Form for filling Rate Schodulor All Territory Surved Community, Town or Cally ERC. NO. 7 2 nd Revered Simil NO. 12 CANCELLING P.S.C. NO. 7 Licking Valley RECC Namo of Issuing Corporation let levered SMEET NO. 12 CLASSIFICATION OF SERVICE RATE SCHEDULE FOR LARGE POWER RATE (LPR) PER UNIT APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to all industrial users whose kilowatt demand shall exceed 300 KW for lighting, heating and/or power. With the following exception: Rock quarries and local mines due to their poor load factor and temporary nature. CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule. CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current can at available nominal voltage. RATES: / Demand \$2.73 per KW CHECKED of billing. **Energy Regulatory Commission** demand NOV 1 9 19/9 Energy First 50,000 KWH .0270 per KW Next 50,000 KWH .0230 per KW Over 100,000 KWH RATES AND TARIFFS .0218 per KW DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as OCT I OCT 1 1979 DATE EFFECTIVE DATE OF ISSUE Manager Manager Issued by authority of an Order of the Fuelto Bervice Commission of My. in Case No. 7399 dated OCT 1 1979

PLACE PRO APPARE MINN HAMMANN	ERC. NO. 7	day
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Oncking Valley RECC	CANCELLING P.S.C.	
Wand or Isanias Corporation .		22 NO. 14
	ZMM OIL	
CLASSIFICATION O	F SERVICE	
SCHEDULE FOR LARGE POWER RATE (LPR)		PATE PER UNIT
Cont'd nearly as practicable. Power factor may any time. Should such measurements indic power factor at the time of this maximum than 85%, the demand for billing purposes demand as indicated or recorded by the de multiplied by 85%, and divided by the per	demand is less shall be the mand meter	
MINIMUM MONTHLY ENERGY CHARGE: The minimum monthly charge shall be the respective following charges: (a) The minimum monthly charge as specified in the contract for service.		
(b) A charge of \$.075 per KVA per month contract capacity.	n of	
FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adding any may be increased or decreased by an accurate to the fuel adjustment amount per laby the Wholesale Power Supplier plus and line losses. The allowance for line losses exceed 10% and is based on a twelve-month of such losses. This Fuel Clause is subapplicable provisions as set out in 807 to	amount per KWH KWH as billed allowance for ses will not h moving average ject to all other	
SPECIAL PROVISIONS: 1. Delivery Point. If service is furnivoltage, the delivery point shall be point unless otherwise specified in	the metering	Regulatory Commission
	9-80 by RA	AR 4 1930
DATE OF ISSUE February 19.1980 DATE	EFFECTIVE Februa	ry 19, 1980
ISSUED BY LATE Herel LAND TITLE	Manager	
Name of Officer Issued by authority of an Order of the Pu Case No. 7591 dated Feb	blic Service Commiss	sion of Ky. i

Form for filing Rato Schodulon For All Territory Served Community, Your or City P.S.C. NO. 7 Znel levered SIMIT NO. 13 CANCELLING P.S.C. NO. 7 Licking Valley RECC Namo of Issuing Corporation -Let luned SHEET NO. : 13 CLASSIFICATION OF SERVICE RATE SCHEDULE FOR LARGE POWER RATE (LPR) PER UNIT Cont'd nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85%, and divided by the per cent power factor. MINIMUM CHARGE: The minimum monthly charge shall be the highest one of the following charges:, (a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity. FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055." SPECIAL PROVISIONS: Delivery Point. If service is furnished a secondary CHECKED voltage, the delivery point shall be the metering point unless otherwise specified in the contract for Energy Regulatory Commission service. All wiring, pole lines and other electric NOV 1 9 1979 equipment on the load side of the delivery point shall be owned and maintained by the consumer. RATES AND TARIFFS OCT 1 1979 DATE OF ISSUE DATE EFFECTIVE TITLE manager Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7399 dated OCT 1

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d or result	. Composation		znd	sieur n	0. 15
	. cr	ASSIFICATION O	F SERVICE		
CHEDULE FOR	LARGE POWER RAT	TE (LPR)			RATE UNIT
equipment of shall be own If service voltage, the attachment transformer the contractorner elections.	all wiring, pole on the load side med and maintai is furnished at he delivery poin of seller's pri r structure unle et for service. crical equipment h side of the de	e of the delive ined by the con t seller's prim t shall be the mary line to c ess otherwise s All wiring, t (except meter	ry point sumer. ary line point of onsumer's pecified in pole lines and ing equipment)		
Lighting. Fine foregoi Primary Servolts or aldemand and	rvice. If service ove, a discount energy charges.	Lighting shall be is furmished t of 5% shall a	at 7200/12470 pply to the		
The seller voltage.	shall have the	option of mete	ring at second	ary	
			Energy Regulatory E INGR 4 by Sector	eminission SCO ARIFES	
	February	19,1980 DATE	EFFECTIVE F	ebruary 19	1980:
TED BY LOT	E. 610	il you TITLE	Manage	er	

Form for filing Rate Schodulon For All Territory Served Community, Your or City P.S.C. NO. 7 2 not levered SHELL NO. 14 CANCELLING P.S.C. NO. 7 Licking Valley RECC Name of Issuing Corporation 1st levered SHIET NO. 14 CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE FOR LARGE PWER RATE (LPR) Cont'd If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned. and maintained by the consumer. . 2. Lighting. Both power and lighting shall be billed at the foregoing rate. Primary Service. If service is furnished at 7200/12470 3. Volts or above, a discount of 5% shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage. CHECKED Energy Regulatory Commission RATES AND TARIFFS 1979. OCT / DATE EFFECTIVE OCT 1 1979 DATE OF ISSUE Manager Levelon Issued by authority of an Order of the Public Service Commission of Case No. 7399 dated OCT 1 1979

Form for filling Bute Schoollen You All Torritory Conved
P.S.C. NO.
3 of Sheet No. 16
CANCELLING P.S.C. NO.
Name of Issuing Corporation.
Zmal. SEEET NO. 16
CLASSIFICATION OF SERVICE
SCHEDULE SL (SECURITY LIGHTS AND/OR RURAL LIGHTING) RATE FER UNIT
APPLICABLE: All consumers in the territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky).
AVAILABILITY OF SERVICE: The Cooperative will furnish and install a mercury vapor type on a twenty-five foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location however, shall be a reasonable distance from an existing Cooperative owned secondary line. MONTHLY RATE: Service for the unit will be unmetered, and will be a 175 Watt Mercury Vapor type @ \$4.93 each, per month. FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause
and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.
Energy Regulatory: Commission LIAR # 1930 by Blands RATES AND TARIFFS
DATE OF ISSUE February 19, 1980 DATE EFFECTIVE February 19, 1980
DSSUED BY / (&) (Car / TITLE Manager
Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7591 dated February 10, 1980

Form for filing Rato Schodulos All Herritory Served Community, Town or City ERC P.S.C. NO. 7 2 not Reversed SITTED NO. 15 CANCELLING P.S.C. NO. 7 Licking Valley RECC Namo of Issuing Corporation lat levered SHEET NO. 15 CLASSIFICATION OF SERVICE RATE SCHEDULE SL (SECURITY LIGHTS AND/OR RURAL LIGHTING) PER UNIT APPLICABLE: All consumers in the territory served (Morgan, Wolfe, Magoffin, Menifee, Lee and Breathitt Counties, Kentucky) AVAILABILITY OF SERVICE: The Cooperative will furnish and install a Mercury Vapor type on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location however, shall be a reasonable distance from an existing Cooperative owned secondary line. RATES: Service for the unit will be unmetered, and will be a 175 watt Mercury Vapor tyoe @\$4.60 each, per month. FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055." CHECKED Energy Regulatory Commission NOV 1 9 1979 RATES AND TARIFFS

ISSUED BY LE Secretary TITLE Manager

Namo of Officer Energy Legislatory Commission

Issued by authority of an Order of the Sublic Service Commission of My. in Case No. 7399 dated OCT 1 1979